Commonwealth of Kentucky

Natural Resources and Environmental Protection Cabinet
Department for Environmental Protection
Division for Air Quality
803 Schenkel Lane
Frankfort, Kentucky 40601
(502) 573-3382

AIR QUALITY PERMIT

Permittee Name: **Gallatin Steel Company**
Mailing Address: **RR #1, Box 320, Ghent, KY 41045**

is authorized to operate a steel mill and to constr[illegible]/op[illegible] second melt shop with associated equipment and a caster [illegible] tunnel furnace.

Source Name: **Gallatin Steel Company**
Mailing Address: **RR#1, Box 320, Ghent[illegible]41045**
Source Location: **U.S. Highway 42 W[illegible], Warsaw, Ken[illegible]**

Permit Type: **Federally-Enforceable**
Review Type: **PSD, Title V**

Permit Number: **V-99-003**
Log Number: F690
Application
Complete Date: **[illegible]98**
R[illegible] **07[illegible]8**
AFS [illegible] **21-07[illegible]**

SIC Code: **[illegible]312**

Region: **[illegible]INNATI**
County:

Issuance Date:
Expiration Date:

John E. Hornback, Director
Division for Air Quality

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SECTION A -- PERMIT AUTHORIZATION

Pursuant to a duly submitted application which was determined to be complete, the Kentucky Division for Air Quality hereby authorizes the construction and operation of the equipment described herein in accordance with the terms and conditions of this permit. This permit has been issued under the provisions of Kentucky Revised Statutes Chapter 224 and regulations promulgated pursuant

The permittee shall not construct, reconstruct, or modify any affected facilities without having submitted a complete application and receiving a permit for the planned activity from the permitting authority, except as provided in this permit or in the Regulation 401 KAR 52:035, Permits.

Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by this Cabinet or any federal, state, or local agency.

Prior to commencing construction on 02(E2), the permittee is responsible for demonstrating that all BACT requirements for all emission units in the new melt shop have not changed from the BACT requirements in F-96-009(Revision 1). If any BACT requirements have changed, the permittee shall meet all new BACT requirements. Additionally, if any parameters have changed that affect the modeled ambient impacts in F-96-009(Revision 1), the permittee shall be responsible for performing additional appropriate modeling analyses.

SECTION B -- EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS

01 (E1)

Description:

Existing melt shop, consisting of the following:

Twin-Shell DC EAF & continuous caster
Ladle and tundish bricking, deskulling, and brick tear-out
Shell bricking and brick tear-out
Two LMF's
One tundish dryer, 1.5 MMBtu/hr
One ladle dryer, 14 MMBtu/hr
One ladle dryer afterburner, 3 MMBtu/hr
Three ladle preheaters, 14 MMBtu/hr, each
Two tundish preheaters, 10 MMBtu/hr, each
Two tundish casting nozzle preheaters, 5 MMBtu/hr, each
Two stirring stations
Dump pit for handling use refractory materials
Control Equipment: positive pressure fabric filter baghouse
Construction commenced: April, 1993

APPLICABLE REGULATIONS:

A. 401 KAR 51:017, Prevention of significant deterioration of air quality.
B. 401 KAR 59:575, Standards of performance for new plants: electric arc furnaces and argon-oxygen decarburization vessels constructed after August 17, 1983 (40 CFR Part 60, Subpart AAa).
C. 401 KAR 50:035, New procedures.

1. Operating Limitations:

a. The following materials usage rates (including the replacement of the heel) shall not be exceeded: Scrap: 270 tons/heat, Lime: 12 tons/heat, and Carbon/substitutes: tons/heat. (Limit on PTE).

b. Scrap substitutes shall be limited to the following general categories: pig iron, direct reduced iron, iron carbide and briquetted iron. (Limit on PTE). The following materials generated on-site may be added to the EAF: dropout chamber contents; spark

Operating Limitations: Continued:

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

arrestor dust; roll grinding swarf; baghouse bags; personal protective equipment from baghouse and ductwork maintenance; and baghouse dust.

c. The permittee shall primarily use high grade, low residual, preprocessed [illegible] scrap. (BACT).

d. The permittee shall not add into the EAF any charged [illegible]bon or any oth[illegible] substitutes with a sulfur content greater than 0.65. (BACT).

e. The permittee shall properly maintain and operate t[illegible]e-wal[illegible]burners (located within the EAF shell) in accordance with manufacturer=s guid[illegible] side-wall burners may be removed and/or replaced if the permittee demonstrates t[illegible]on=s satisfaction that compliance with the BACT limitations listed herein can be [illegible]CT).

f. Steel production rate shall not exceed 200 tons per hour (combin[illegible]n rate, averaged over 24 hours) from the twin shell EAF. Simult[illegible]s arc operati[illegible]lls is prohibited. (Limit on PTE).

g. The permittee is only authorized to op[illegible]te the sou[illegible] operating scenarios that were in use when compliance was dem[illegible]strated.

h. The permittee shall use necessary and reason[illegible]e precauti[illegible]s to control particulate emissions from the handling of the [illegible]efractory [illegible]aterials.

2. Emission Limitations:

a. The permittee sh[illegible]y with the r[illegible]of 40 CFR 60.272a, Standard for Pa[illegible]Matter, un[illegible]ingent requ[illegible]s are listed herein. As provided in 40 C[illegible] the visibi[illegible]as determined by USEPA=s Method 9 shall meet the follo[illegible]

a. [illegible]n three (3) [illegible]pacity exiting the meltshop=s baghouses;
b. [illegible]n (10) pe[illegible] opacity from the dust handling system; and
c. Le[illegible]) percent opacity from the meltshop due solely to the operations of th[illegible]

[illegible]ssion Limitations Cont[illegible]ued:

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

b. The visible emissions as determined by USEPA=s Method 9 from operation of all other emission units in the melt shop not subject to 40 CFR 60.272a shall be less than 20 percent. (401 KAR 59:010).

c. The total particulate emission rate shall not exceed 16.05 lb[illegible]. (BACT

d. The particulate grain loading as measured at the cont[illegible] device exit [illegible] Referen[illegible] Method 5D, 40 CFR 60, Appendix A, shall not exceed 0.0018 [illegible]ain/dscf. ([illegible]ACT).

e. The total carbon monoxide emission rates shall not ex[illegible]bs/hr and 2 lbs/ton of liquid steel. (BACT).

The permittee shall provide reasonable assurance of continu[illegible]s comp[illegible] with the total carbon monoxide emission rates by operating the EAF such that the CO [illegible] over the applicable averaging period, is less than or equal to 40[illegible]/hr, as given [illegible]ing formula:

lb(CO)/hr = (C) x (SCFM) x (4.364 x 10^{-6} (lb[illegible]CFM/ppm

WHERE: C = hourly average CE[illegible] concentrati[illegible]n over 24[illegible] ppm
SCFM = exhaust rate at sta[illegible]ard conditi[illegible]ns, determi[illegible]d from testing

The permittee shall provide reason[illegible] assurance [illegible] continuing c[illegible]mpliance with the 2 lbs/ton of liquid steel produced limita[illegible] on carbo[illegible]onoxide e[illegible]ssions as indicated by the following formula:

lb/[illegible] steel = ([illegible]

WHE[illegible] lb(CO)/hr [illegible]he 24 hour production day
[illegible]ge ton per[illegible]ured during the 24 hour production day

The exha[illegible]termined [illegible]g the testing methodology delineated under Section 3.e. [illegible]low.

[illegible] the CEM data (set[illegible]ur block averages) recorded in a calendar quarter show excursions from the ho[illegible]ly [illegible]mission limit that occur in the aggregate for more than 5% of the total number of 24 ho[illegible] sets generated during the quarter, the permittee shall contact the

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

Emission Limitations Continued:

Division within thirty (30) days of aggregation of said excursions to schedule a perf[illegible]ance test to demonstrate compliance with the carbon monoxide emission rate. The perm[illegible] conduct the performance test within ninety (90) days from the date i[illegible] required [illegible] the Division. The Division may waive this testing requirement up[illegible]demonstratio[illegible] cause of the excursions has been corrected.If the permittee demo[illegible]rates to the Di[illegible] the Division concurs, that CO emissions for two consecutive y[illegible]s are shown [illegible]e less t[illegible] or equal to 75% of the standard specified herein based upon C[illegible]M data, the[illegible]e permittee may discontinue collection of the hourly CEM concentration d[illegible]

f. The total nitrogen oxides emission rates, expressed as NO_2 [illegible]xceed 102 lbs/hr and 0.51 lb/ton of liquid steel. (BACT).

The permittee shall provide reasonable assurance of compliance with the t[illegible] oxide emission rate by operating the EAF such that the NO_x conce[illegible]on, expresssed [illegible]ver the applicable averaging period, is less than or eq[illegible]s/hr, as indi[illegible]y the following formula:

lb(NO_x)/hr = (N) x (SCFM) x (7.17 x 10^{-6} (1[illegible]SCFM/pp[illegible]hr)) [illegible]

WHERE: N = hourly average C[illegible]M concent[illegible]ion over 24[illegible]ours, ppm
SCFM = exhaust rate [illegible]dard con[illegible]ions determi[illegible]d from testing

The permittee shall provide rea[illegible]ble assura[illegible] of contin[illegible]g compliance with the 0.51 lb/ton of liquid steel prod[illegible]ed [illegible]itation on [illegible] emissions as indicated by the follo[illegible] formula:

lb[illegible]eel = (AN)[illegible]

WHERE[illegible] lb(NO_x)/h[illegible] the 24 hour production day
[illegible]verage to[illegible] steel poured during the 24 hour production day

The [illegible]haust rate i[illegible]mined using the testing methodology delineated under Section 3[illegible], below.

If the CEM data (set[illegible]f 2[illegible] hour block averages) recorded in a calendar quarter show excursions from the h[illegible]rly emission limit that occur in the aggregate for more than 5% of the total number of 24 h[illegible]r sets generated during the quarter, the permittee shall contact the

[illegible]ion Limitations [illegible]ntinued:

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

Division within thirty (30) days of aggregation of said excursions to schedule a performance

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SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

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SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

equal to 75% of the
ed herein based upon compliance indicat
ta, then the permittee may discontinue collection of the hourly CEM concentration data.

However, if later annual performance testing shows that NO_x emissio

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

ns are greater an [illegible] stand d, then the hourly CEM data collecti n must sume d.

g. The total sulfur dioxide emission ra s shall not xcee 0.2 lb/ton of liquid steel. (BACT).

h. The total lead emission rates not exce 0.162 lb/hr a 0.00081 lb/ton of liquid steel. (BACT).

i. The total VOC emis ion es shall not 26 l and 0.13 lb/ton of liquid steel. (BA T).

3. T irements.

a. e shall con requirements of 40 CFR 60.275a, Test methods and proced more strin rements are listed herein.

b. The permi nduct annual performance tests, within 90 calendar days of the a versary date of t formance test (February 22, 1998) for NO_x, VOC, PM, CO, b and SO_2. If two c annual tests result in specified emissions being less than or equal to 75% of the d for VOC, PM, CO, Pb, and SO_2, specified herein, then no additional annual testi g shall be required for that pollutant during the term of this permit. If two consecutive ann l tests result in specified emissions being less than or equal to 75% of the standard for NO specified herein, and the permittee chooses to continue the hourly CEM data collection, t n no additional annual testing shall be required for NO_x during the term of his permit.

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

c. Performance tests shall be performed by the reference methods specified in Regulation 401 KAR 50:015, Section 1.

Testing Requirements Continued:

d. If the performance tests and/or compliance demonstrations are not conducted at the EAF's maximum capacity as specified herein, the performance tests and/or compliance tests shall be repeated at 50 ton production increase intervals. Measurement of a production increase shall be based on changes in the average steel production of consecutive heats. The permittee may petition the Division for Air Quality to waive testing for certain pollutants at each of these production increase intervals.

e. The exhaust rate of emissions referenced under Sections 2.e. and 2.f. shall be determined based upon measurement of flow rates in the canopy duct, EAF duct, and DEC duct, combined, and converted to standard conditions over three 8-hour periods under conditions representative of normal EAF operation. Exhaust rate measurements shall be determined by EPA Methods 1 through 4. The flow rate shall be determined within 90 days of the public notice of this draft permit. The permittee shall report to the Division supporting the determination of any revised exhaust rates to be used in providing compliance assurance through the formula specified in Sections 2.e. and 2.f., above. The exhaust rate is to be redetermined by the permittee if changes in operating conditions occur that would indicate that the previously determined exhaust rate is no longer representative of normal operating conditions, and the Division concurs.

4. Specific Monitoring Requirements:

a. The permittee shall install and operate devices which continuously monitor and record opacity and CO concentrations of the gases in the duct leading to the baghouse, or other appropriate locations. The opacity monitors shall be operated in compliance with performance specifications 2 and 3, respectively, as contained in 40 CFR Part 60, Appendix B. The span value of the monitors shall be 100 ppm. The permittee shall follow the applicable quality assurance procedures contained in 40 CFR Part 60, Appendix F, and the monitors shall be calibrated with gases of known concentrations equal to: 50 to 60 ppm; 20 to 30 ppm; 5 to 8 ppm.

b. The permittee shall comply with the requirements of 40 CFR 60.274a, Monitoring of operations, unless more stringent requirements are listed herein. As provided in 40 CFR 60.274a, the operation of the emission capture system shall be monitored through checks, performed on a once-per-shift basis, of the furnace static pressure, control system fan amperes and damper positions. The data gathered shall be compared against the values established

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

during the latest performance test and approved by the Division. Any deviation in the amperage of the fans used in exhausting the emissions to the baghouses more than "15

Specific Monitoring Requirements Continued:

percent from the value established during the performance test and approved by the Divi exceedance of the static pressure in the free space inside the EAFs above the level establish the latest performance test and approved by the Division, may be considered to be unacceptable operation and maintenance of this affected facility. The pressure monitoring device shall have an accuracy of plus or minus 5 mm of water gauge over its normal operating range and shall be calibrated according to the manufacturer=s instructions.Monitoring of the capture system performance shall also be performed through monthly operational status inspections of the equipment that is important to the performance of the total capture system (i.e., pressure sensors, dampers, and associated switches). This inspection shall include observations of the physical appearance of the equipment (e.g., presence of holes in ductwork or hoods, flow constrictions caused by dents or accumulated deposits on the ductwork, and fan erosion). Any deficiencies shall be noted and proper maintenance performed.

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

Specific Monitoring Requirements Continued:

c. The permittee shall comply with the requirements of 40 CFR 60.273a, Emission Monitoring, unless more stringent requirements are listed herein. As provided in 40 CFR 60.273a, the opacity monitoring, made by observations of the visible emissions from the baghouse, shall be performed by a certified visible emissions observer as follows:

- Visible emission observations shall be conducted at least once per day, during normal operation of the furnaces. At least once per week, a qualitative visual observation shall be conducted during operation of dust handling equipment of the baghouse.
- These observations shall be taken in accordance with Method 9 and, for at least three 6-minute periods, the opacity shall be recorded for each point(s) at which visible emissions are observed.
- Where it is possible to determine that a number of these visible emissions relate to only one incident of visible emissions, one set of three 6-minute observations will be required. In this case, Method 9 observations must be made for the site of highest opacity that directly relates to the cause (or location) of visible emission observed during a single incident.

The visible emission observations shall begin on the date of the performance test required in this permit is completed.

d. The permittee shall make visual inspections of all scrap charged to the EAF to assure compliance with operating requirements in Section 1.

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

5. Specific Record Keeping Requirements:

a. The permittee shall comply with the requirements of 40 CFR 60.276a, Record[illegible]eping and reporting requirements, unless more stringent requirements are listed herein.

b. The permittee shall keep records of the sulfur contents, [illegible]ses, and amo[illegible] carbon charged, and these records shall be available to Divisio[illegible]ersonnel upon [illegible]qu[illegible]

c. The permittee shall keep records of the amounts, [illegible]es, as wel[illegible] as a general description of the scrap or scrap substitutes, and these recor[illegible]ll be[illegible]ade available to Division personnel upon request.

d. The permittee shall keep records of the maintenance and [illegible]meters of the control equipment, and these records shall be made available to Divi[illegible]nel upon request. The parameters shall include the pressure drop ranges, and those p[illegible]quired to be monitored by 40 CFR Subpart AAa.

e. The permittee shall keep records o[illegible] NO_X (exp[illegible]essed as NO_2)concentrations recorded from the CEMs, [illegible]el produc[illegible] other data used to provide reasonable assurance of compliance [illegible]th CO and NO_X e[illegible]ions under the formula specified in Sections 2.e. and 2.f. above. The[illegible] records [illegible]ade available to Division personnel upon request.

6. Specific Reporting Requiremen[illegible]

a. The permittee shall [illegible]om[illegible] with the re[illegible]re[illegible]ments of 40 CFR 60.276a.

b. [illegible] permittee [illegible] quarterly w[illegible]and electronically formatted reports to th[illegible] Frankfor[illegible]ffice containing the data provided by the continuous emiss[illegible] All reports [illegible]t marked by the thirtieth (30th) day following the end of each [illegible]rter and sh[illegible]tted in the format specified by the division. The averaging p[illegible] for data re[illegible]all correspond to the averaging periods specified herein fo[illegible]ions. The e[illegible]sions shall be reported in ppm per hour, pounds per hou[illegible]ounds per t[illegible]steel tapped, tons per reporting period, and cumulative tons per y[illegible] for the preced[illegible]tive 12 month period. The permittee shall identify the methodology used to [illegible]he above required information in the quarterly reports. NO_X emissions shall be re[illegible]te[illegible]s NO_2. A file shall be kept and maintained on the following items:

[illegible]Reportin[illegible]quirements Continued:

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

i.) Emission measurement (strip charts, etc.);
ii.) Monitor performance testing measurements;
iii.) Performance evaluations;
iv.) Calibration checks;
v.) Adjustments and maintenance performed on such monitoring devices

c. Within 30 days of the end of each calendar quarter, the permittee shall submit to the Division a report containing the number of excursions above the CO and NO_X emission limitations that are indicated by the methodology established under Sections 2.e. and 2.f., above. The report shall include the date and time of the excursions, indicated values of the excursions, and the percentage of EAF operating time during which excursions occurred in the calendar quarter.

7. Specific Control Equipment Operating Conditions:

The permittee shall install, properly maintain, and operate all equipment in accordance with manufacturer's guidelines.

8. Alternate Operating Scenarios:

None.

9. Compliance Schedule:

Within 90 days of the public notice date for this permit, the permittee shall have installed, certified, and commenced use of the system for recording and reporting the data for the CO and NO_X emissions as provided in Sections 2.e. and 2.f.

10. Compliance Certification Requirements:

See Section

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

02 (E2)

Description:

New meltshop to be constructed, consisting of the following:

Twin-Shell EAF & continuous caster
Ladle and tundish bricking, deskulling, and brick tear-out
Shell bricking and brick tear-out
One LMF
One tundish dryer, 1.5 MMBtu/hr
One ladle dryer, 14 MMBtu/hr
One ladle dryer afterburner, 3 MMBtu/hr
Three ladle preheaters, 14 MMBtu/hr, each
Two tundish preheaters, 10 MMBtu/hr, each
Two tundish casting nozzle preheaters, 5 MMBtu/hr, each
Dump pit for handling used refractory materials
Control Equipment: positive pressure fabric filter bagho
Construction commenced: August 1, 1997

APPLICABLE REGULATIONS:

A. 401 KAR 51:017**,** Prevention of sig nt deteri tion of air q ity.
B. 401 KAR 59:575**,** Standards of ormance f steel plant electric arc furnaces and argon-oxygen decarburization v ls constru after Aug 17, 1983 (40 CFR Part 60, Subpart AAa).
C. 401 59:010**,** New perations.

1. O itations:

a. T raw mate es (including the replacement of the heel) shall not be exce ubstitutes: /heat, Lime: 12 tons/heat, and Carbon/substitutes: 7 tons/h)

b. Scrap substit imited to the following general categories: pig iron, direct reduced iron, iron ca briquetted iron. (Limit on PTE). The following materials generated on-site may d into the EAF: dropout chamber contents; spark arrestor dust; roll grinding swart; ghouse bags; personal protective equipment from baghouse and ductwork maintenan ; and baghouse dust.

ting Limitation continued

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

c. The permittee shall primarily use high grade, low residual, preprocessed, inspected scrap. (BACT).

d. The permittee shall not add into the EAFs any charged carbon or any other substitutes with a sulfur content greater than 0.65. (BACT).

e. The permittee shall properly maintain and operate the side-wall burners (located within the EAF shell) in accordance with manufacturer's guidelines. The side-wall burners may be removed and/or replaced if the permittee demonstrates to the Division's satisfaction that compliance with the BACT limitations listed herein can be achieved. (BACT).

f. Steel production rate shall not exceed 200 tons per hour (maximum production rate, averaged over 24 hours) from the twin shell EAF. Simultaneous operation in both shells is prohibited. (Limit on PTE).

g. The permittee is only authorized to operate the scrap under the operating practices that were in use when compliance was demonstrated.

h. The permittee shall use necessary and reasonable practices to control particulate emissions from the handling of the used refractory materials.

2. Emission Limitations:

a. The permittee shall comply with the requirements of 40 CFR 60.272a, Standard for Particulate Matter, unless more stringent requirements are listed herein. As provided in 40 CFR 60.272a, the visible emissions as determined by USEPA's Method 9 shall meet the following limits:

Less than ten percent opacity exiting the meltshop's baghouses;
less than ten percent opacity from the dust handling system; and
than six (6) percent opacity from the meltshop due solely to the operations of the EAFs.

b. The visible emissions as determined by USEPA's Method 9 from operation of all other emission units in the meltshop not subject to 40 CFR 60.272a shall be less than 20 percent. (401 KAR 59:010).

Emission Limitations Continued

c. The total particulate emission rate shall not exceed 16.05 lbs/hr. (BACT).

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

d. The particulate grain loading as measured at the control device exit by Reference Method 5D, 40 CFR 60, Appendix A, shall not exceed 0.0018 grain/dscf. (BACT).

e. The total carbon monoxide emission rates shall not exceed 400 lbs/hr and 2 liquid steel. (BACT).

The permittee shall provide reasonable assurance of continuous compliance with the carbon monoxide emission rate by operating the EAF such that the CO concentration, over the applicable averaging period, is less than or equal to 400 lbs/hr as indicated by the following formula:

lb(CO)/hr = (C) x (SCFM) x (4.364×10^{-6} (lb-SCFM/ppm/hr))

WHERE: C = hourly average CEM concentration over 24 hour
SCFM = exhaust rate at standard conditions determined from

The permittee shall provide reasonable assurance of compliance with lbs/ton of liquid steel produced limitation on carbon as indicated by the following formula:

lb/(CO)/ton steel = (AC)/(P)

WHERE: AC = lb(CO)/hr average for 24 hour production day
P = average ton per hour steel poured during the 24 hour production day

The exhaust rate is to be determined using the methodology delineated under Section 3.g., below.

If data (set of block averages) recorded in a calendar quarter show exceedances of the hourly emission limit that occur in the aggregate for more than 5% of the total number of hour sets during the quarter, the permittee shall contact the Division within thirty (30) days of the occurrence of said excursions to schedule a performance test to demonstrate compliance with the carbon monoxide emission rate. The permittee shall conduct the performance test within ninety (90) days from the date it is required to contact the Division. The Division may waive this testing requirement upon a demonstration that the cause of the excursions has been corrected.

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

Emission Limitations Continued

If the permittee demonstrates to the Division, and the Division concurs, that CO emissions for two consecutive years are shown to be less than or equal to 75% of the standard specified herein based upon CEM data, then the permittee may discontinue collection of the CO concentration data.

f. The total nitrogen oxides emission rate, expressed as NO$_2$, shall not exceed 102 lbs/hr and 0.51 lb/ton of liquid steel. (BACT).

The permittee shall provide reasonable assurance of continuing compliance with the total nitrogen oxide emission rate by operating the EAF such that the NO$_x$ concentration, expressed as NO$_2$, over the applicable averaging period, is less than or equal to the limit as indicated by the following formula:

lb(NO$_x$)/hr = (N) x (SCFM) x (7.17 x 10^{-6} (1b-SCFM/ppm

WHERE: N = hourly average CEM concentration for hours, ppm
SCFM = exhaust rate at standard conditions during most recent testing

The permittee shall provide reasonable assurance of continuing compliance with the 0.51 lb/ton of liquid steel produced limitation on nitrogen oxide emissions as indicated by the following formula:

lb(NO$_x$)/ton steel = (AN)/(P)

WHERE: AN = lb(NO$_x$) average for the production day
P = tons per hour steel produced during the 24 hour production day

The CEM data is to be determined using the testing methodology delineated under Section 3.g., below.

If the CEM data (24 hour block averages) recorded in a calendar quarter show excursions from the emission limit that occur in the aggregate for more than 5% of the total number of 24 hour periods operated during the quarter, the permittee shall contact the Division within thirty days of aggregation of said excursions to schedule a performance test to demonstrate compliance with the nitrogen oxides emission rate. The permittee shall conduct the performance test within ninety (90) days from the date it is required to contact the Division. The Division may waive this testing requirement upon a demonstration that the cause of the excursions has been corrected.

Limitations Continued:

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

If the permittee demonstrates to the Division, and the Division concurs, that NO_x emissions for two consecutive years are shown to be less than or equal to 75% of the hourly standard specified herein based upon CEM data, then the permittee may discontinue the collection of hourly CEM concentration data. However, if later performance testing shows that NO_x emissions are greater than 75% of the hourly standard, then the hourly CEM data collection must be resumed.

g. The total sulfur dioxide emission rates shall not exceed 0.4 lb/hr and 0.2 lb/ton of liquid steel. (BACT).

h. The total lead emission rates shall not exceed 0.162 lb/hr and 0.0[illegible] of liquid steel. (BACT).

i. The total VOC emission rates shall not exceed [illegible]0.13 lb/ton of liquid steel. (BACT).

3. Testing Requirements:

a. The permittee shall comply with the requirements of 40 CFR 60.275a, Test methods and procedures, unless more stringent requirements are listed herein.

b. Within 60 days after achieving the maximum production rate at which the affected facilities will be operated, but not later than 180 days after start-up of such facilities listed herein, the permittee shall conduct performance test(s) E2(02) (New meltshop baghouse exhaust NO_x, VOC, SO_2, and [illegible] emissions and furnish the Division's Fi[illegible]e a written [illegible]e results of such performance tests.

c. The [illegible] shall conduct performance tests, within 90 calendar days of the anniversary [illegible] initial performance test for NO_x, VOC, PM, CO, Pb and SO_2. If two consecutive [illegible]ult in specified emissions being less than or equal to 75% of the standard for VOC, [illegible]b, and SO_2, specified herein, then no additional annual testing for that pollutant shall be required during the term of this permit. If two consecutive annual tests result in specified [illegible]s being less than or equal to 75% of the standard for NO_x, specified herein, and the permittee chooses to continue the hourly

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

Testing Requirements Continued

CEM data collection, then no additional annual testing shall be required for NO_x during the term of this permit.

d. Performance tests shall be performed by the reference method specified in 401 KAR 50:015, Section 1.

e. The PM from the PM compliance tests shall be analyzed to determine the emissions of copper, antimony, arsenic, beryllium, cadmium, cobalt, manganese, mercury, nickel, selenium, vanadium, calcium oxide, aluminum, chromium metal, chromium (VI and III), molybdenum, and zinc. This analysis is only required for the first PM test on the EAF. (State-origin requirement).

f. If the performance tests and/or compliance demonstrations are not conducted at the EAF's maximum capacity as specified herein, the performance tests and/or compliance tests shall be repeated at 50 ton production increase intervals. Measurement of the production increase shall be based on changes in the average steel production rate for three consecutive heats. The permittee may petition the Division for Air Quality to allow testing for certain pollutants at each of these production increase intervals.

g. The exhaust rate of emissions referenced under Sections 2.e. and 2.f., above, is to be determined based upon measurements of flow rates in the caster canopy duct, EAF canopy duct, and DEC duct, combined, and corrected to standard conditions over three 8-hour periods under conditions representative of normal EAF operations. The exhaust rate measurements shall be determined by EPA Methods 1 through 4. The final rate shall be determined at the time of the testing required in 2.e. above. The permittee shall submit a report to the Division summarizing the determination of any revised exhaust rate that is to be used in providing compliance assurance through the formula specified in Sections 2.e. and 2.f., above. The exhaust rate shall be redetermined by the permittee if changes in operating conditions occur that would indicate the previously determined exhaust rate is no longer representative of normal operating conditions, and the Division concurs.

4. Specific Monitoring Requirements:

a. The permittee shall maintain and operate devices which continuously monitor and record the NO and CO concentrations of the gases in the duct leading to the

Specific Monitoring Requirements Continued:

baghouse, or other approved locations. The NO_X and CO monitors shall be operated in compliance with performance specifications 2 and 4, respectively, as contained in 40 CFR

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

Part 60, Appendix B. The span values for the monitors shall be 100 ppm. The permittee shall follow the applicable quality assurance procedures contained in 40 CFR Part 60, Appendix F, and the monitors shall be calibrated with gases of known concentrations equal to: [illegible] to 60 ppm; 20 to 30 ppm; 5 to 8 ppm; and zero.

b. The permittee shall comply with the requirements of 40 C[illegible].274a, Moni[illegible] operations, unless more stringent requirements are listed here[illegible] As provided i[illegible] 60.274a, the operation of the emission capture system shall b[illegible] monitored th[illegible]gh chec[illegible] performed on a once-per-shift basis, of the furnace static pressu[illegible] control sys[illegible]n fan amperes and damper positions. The data gathered shall be compared [illegible]t the [illegible]lues established during the latest performance test and approved by the Div[illegible] deviation in the amperage of the fans used in exhausting the emissions to the ba[illegible] more than "15 percent from the value established during the performance test a[illegible] the Division and any exceedance of the static pressure in the free space in[illegible] the [illegible] the level established during the latest performance test and approved by the [illegible] ay be considered to be unacceptable operation and maintenan[illegible] this affecte[illegible] The pressure monitoring device shall have an accuracy of [illegible]5 mm of wat[illegible]e over its normal operating range and shall be calibrated a[illegible] ufacturer's i[illegible]ructions.

Specif[illegible] Monitoring Requir[illegible] ntinued:

Monitoring of the cap[illegible]re system performance shall also be performed through monthly operational status in[illegible]ctions of the equipment that is important to the performance of the total capture syste[illegible](i.e., pressure sensors, dampers, and damper switches). This inspection

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

shall include observations of the physical appearance of the equipment (e.g., presence of holes in ductwork or hoods, flow constrictions caused by dents or accumulated dust in ductwork, and fan erosion). Any deficiencies shall be noted and proper maintenance perform

c. The permittee shall comply with the requirements of 40 C 60.273 Monitoring, unless more stringent requirements are listed herein provided in 60.273a, the opacity monitoring, made by observations of the ible emission baghouse, shall be performed by a certified visible emissions server as fol s:

- Visible emission observations shall be conducted at least e per day during on-line operation of the furnaces. At least once per week, a qualitat ual observation shall be conducted during operation of dust handling equipment of th
- These observations shall be taken in accordance with Method at least three 6-minute periods, the opacity shall be recorded for each point(s) missions are observed.
- Where it is possible to determine that a number of these visible emission to only one incident of visible emissions, one set of three 6-mi observations ed. In this case, Method 9 observations must be made fo ighest opacity irectly relates to the cause (or location) of visible emis a single in ent. The visible emission observations shall begin on date the test re ired in this permit is completed.

d. The permittee shall make visual in pections of scrap char into the EAF to assure compliance with operating requirem n Section .

5. Specific Record Keeping Requ ements:

a. permittee with the req ts of 40 CFR 60.276a, Record keeping a requiremen ore stringent requirements are listed herein.

b. e shall ke the sulfur contents, analyses, and amounts of carbon cha se record available to Division personnel upon request.

Specif Record Keeping Re ts Continued:

c. The permitte shall keep records of the amounts, types, as well as a general d ription of the scrap scrap substitutes, and these records shall be made available to Division personnel upon re est.

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

d. The permittee shall keep records of the maintenance and operating parameters of the control equipment, and these records shall be made available to Division personnel upon request. The parameters shall include the pressure drop ranges, and those parameters required to be monitored by 40 CFR Subpart AAa.

e. The permittee shall keep records of the CO and NO_X (expressed as NO_2) concentrations recorded from the CEMs, steel production data, and other data used to provide reasonable assurance of compliance with CO and NO_X emission limitations under the format specified in Sections 2.e. and 2.f., above. These records shall be made available to Division personnel upon request.

6. Specific Reporting Requirements:

a. The permittee shall comply with the reporting requirements of 40 CFR 60.276a.

b. The permittee shall provide quarterly written and electronically formatted reports to the Division=s Frankfort Central Office containing the information required by the continuous emission devices. All reports shall be post marked by the thirtieth (30th) day following the end of each calendar quarter and shall be submitted in the format approved by the Division. The averaging periods used for data reporting shall correspond to the applicable averaging periods specified herein for emission limitations. The emissions shall be reported in ppm per hour, pounds per hour, pounds per ton of liquid steel tapped, tons per reporting period, and cumulative tons per year for the previous consecutive 12 month period. The permittee shall identify the methodology used to determine the above required information in the quarterly reports. NO_X emissions shall be reported as NO_2. A file shall be kept and maintained on the following items:

1) Emission [illegible]ment (strip [illegible]
Monit[illegible]ce testing m[illegible]ents;
Performa[illegible]ons;
[illegible]alibration [illegible]
[illegible]stments and [illegible]e performed on such monitoring devices.

c. W[illegible] the end of [illegible] calendar quarter, the permittee shall submit to the Divi[illegible] a report [illegible]e number of excursions above the CO and NO_X emission

Specific [illegible]porting Requir[illegible]inued:

limitations that are indicated by the methodology established under Sections 2.e. and 2.f., above. The report shall include the date and time of the excursions, the indicated values of the e[illegible]rsions, and the percentage of EAF operating time during which excursions occurred in each [illegible]dar quarter.

[illegible]ecific Co[illegible]l Equipment Operating Conditions:

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

The permittee shall install, properly maintain, and operate the control equipment in accordance with manufacturer=s guidelines.

8. Alternate Operating Scenarios:

None.

9. Compliance Schedule:

None

10. Compliance Certification Requirements:

See Section F.

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

03 & 04 (R1)

Description:

Slab Reheat Tunnel Furnace (80.7 MMBtu/Hour)
Construction commenced: April, 1993

APPLICABLE REGULATIONS:

401 KAR 51:017, Prevention of significant deterioration of air quality

1. Operating Limitations:

a. The permittee shall use only natural gas as fuel. (BACT).

b. The reheat tunnel furnace shall be equipped with low NO_x burners designed to maintain 0.09 lb/MM Btu). (BACT).

c. The total natural gas use shall not exceed 59 MMcf/hr averaged over a three-month rolling period, and 707 MMcf/yr (Limit on PTE).

2. Emission Limitations:

a. Nitrogen oxides emissions, expressed as NO_2, shall not exceed 7.26 lbs/hr and 0.09 lb/MM Btu. (BACT).

b. The carbon monoxide emission rates shall not exceed 2.83 lbs/hr and 35 lbs/MMcf. (BACT).

3. Testing Requirements:

None

4. Specific Monitoring Requirements:

The permittee shall monitor natural gas usage on a monthly basis.

5. Specific Record Keeping Requirements:

The permittee shall keep records of the monthly natural gas usage in MMcf.

Specific Reporting Requirements:

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

The permittee shall provide a written monthly report, within 30 days following the end of each month, of the reheat furnace=s monthly natural gas usage in MMcf/month. The report shall be mailed to the Division=s Florence Regional Office with a copy to the Frankfort Central Office.

7. Specific Control Equipment Operating Conditions:

None.

8. Alternative Operating Scenarios:

None.

9. Compliance Schedules:

None.

10. Compliance Certification Requirements:

See Section F.

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

05 & 06 (R2)

Description:

Slab Reheat Tunnel Furnace (80.7 MMBtu/Hour)
Construction commenced: August 1, 1997

APPLICABLE REGULATIONS:

401 KAR 51:017**,** Prevention of significant deterioration of air quality

1. Operating Limitations:

a. The permittee shall use only natural gas as fuel. (BACT).

b. The reheat tunnel furnace shall be equipped with low NO_x burners designed to maintain 0.09 lb/MM Btu). (BACT).

c. The total natural gas use shall not exceed 59 MMcf/month averaged over a three-month rolling period, and 707 MMcf/year (Limit on PTE).

2. Emission Limitations:

a. Nitrogen oxides emissions, expressed as NO_2, shall not exceed 7.26 lbs/hr and 0.09 lb/MM Btu. (BACT).

b. The carbon monoxide emission rates shall not exceed 2.83 lbs/hr and 35 lbs/MMcf. (BACT).

3. Testing Requirements:

Within 60 days after achieving the maximum production rate at which the affected facilities will be operated, but not later than 180 days after startup of such facilities, the owner or operator shall conduct a performance test on R2 (05 & 06) for NO_x and furnish the Division's Frankfort Office a written report of the results of such performance test.

4. Specific Monitoring Requirements:

The permittee shall monitor the natural gas usage on a monthly basis.

Specific Recordkeeping Requirements:

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

The permittee shall keep records of the monthly natural gas usage in MMcf.

6. Specific Reporting Requirements:

The permittee shall provide a written monthly report, within 30 days following each month, of the reheat furnace=s monthly natural gas usage in MMcf/month. The report shall be mailed to the Division=s Florence Regional Office with a copy to the Frankfort Regional Office.

7. Specific Control Equipment Operating Conditions:

None.

8. Alternative Operating Scenarios:

None.

9. Compliance Schedules:

None.

10. Compliance Certification Requirements:

See Section F.

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

(-) T1

Description:

Cooling Towers, including:
Tower #1, 1 cell (existing)
Tower #2, 3 cells (2 existing cells and 1 new cell)
Tower #3, 6 cells (3 existing cells and 3 new cells)
Construction commenced: April, 1993, for existing; August 1, 1997, f[illegible]ew

APPLICABLE REGULATIONS:

401 KAR 51:017**,** Prevention of significant deterioration of air quality.

1. Operating Limitations:

a. The use of chromium based water treatme[illegible]in the cooli[illegible]ers is prohibited (40 CFR 63 Subpart Q).

b. Tower #1: Water flow rate to tower [illegible]all not exc[illegible]d 6,0[illegible] minute. Total dissolved solids concentration shall not e[illegible]eed 1,050 [illegible]m. (Limi[illegible]).

c. Tower #2: Water flow rate t[illegible]r shall n[illegible]xceed 42,00[illegible] gallons per minute. Total dissolved solids concentration sh[illegible]ot exceed [illegible]30 ppm. (Li[illegible]t on PTE).

d. Tower #3: Water f[illegible]w [illegible]e to tower [illegible]d 103,156 gallons per minute. Tota[illegible]olved solids c[illegible]on shall no[illegible]30 ppm. (Limit on PTE).

e. [illegible]mittee sha[illegible]gular cooling tower maintenance as recommended by the ve[illegible]re that 0.0[illegible]rift by weight is maintained at all times.

2. Emission L[illegible]

a. Tower #1: [illegible]emission rate shall not exceed 0.3 lb/hr. (BACT).

b. Tower # 2: Pa[illegible]emission rate shall not exceed 2.8 lbs/hr. (BACT).

c. Tower # 3, Pa[illegible]iculate emission rate shall not exceed 5.4 lbs/hr. (BACT).

[illegible] Testing Requi[illegible]ments:

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

None.

4. Specific Monitoring Requirements:

The permittee shall monitor the total dissolved solids concentration or c in the cooling towers' water.

5. Specific Record Keeping Requirements:

a. The permittee shall keep records of the cooling towers' r conductivity, and these records shall be made available to Division personnel upon re

b. The permittee shall keep records of maintenance, and t all be made available to Division personnel upon request.

6. Specific Reporting Requirements:

None.

7. Specific Control Equipment Operating Conditions:

None.

8. Alternative Operating Scenario

None.

9. C Schedul

None.

10. Complianc on Requi

See ection F.

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)
(-) RP, (-) TR

Description:

Various paved and unpaved roads within the plant boundaries.
Various paved and unpaved roads within the barge terminal boundaries.
Construction commenced: April, 1993 for plant roads, and July, 1975, for terminal roads.

APPLICABLE REGULATIONS:

A. 401 KAR 63:010**,** Fugitive emissions.
B. 401 KAR 51:017**,** Prevention of significant deterioration of air quality.

Increases and decreases in emission rates at Gallatin Transit Authority, Inc. roads barge unloading/loading facilities that are not associated with activities at the steel mill will be reviewed as a separate independent entity. The permittee shall be responsible for demonstrating that activity is not associated with the steel mill.

1. Operating Limitations:

a. The permittee may pave any of the existing unpaved roads without permits from this Division. This does not authorize the extension, or construction, of any additional plant roads.

2. The permittee is authorized to operate 3.63 miles of paved roadways. (Limit on PTE).

3. The permittee is authorized to operate 1.0 miles of roadways. (Limit on PTE).

2. Emission Limitations:

None

3. Testing Requirements:

None

4. Specific Monitoring Requirements:

None.

Specific Recordkeeping Requirements:

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

The permittee shall keep records of the dates that it swept, and applied water/dust suppressants to roadways, and these records shall be made available to the Division personnel upon request.

6. Specific Reporting Requirements:

None.

7. Specific Control Equipment Operating Conditions:

The permittee shall employ a combination of the following to control fu[illegible]missions (both plant and terminal roads): sweeping for paved roads, watering and the [illegible]uppressants, and restricting vehicles: speed on unpaved roads to 5 MPH which shall be en[illegible]mittee. (Work Practice BACT).

8. Alternate Operating Scenarios:

None.

9. Compliance Schedule:

None.

10. Compliance Certification Requireme[illegible]

See Section F.

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)
(-) BL

Description:

Barge terminal facilities consisting of:

Barge Loading (coal, coke, silicon, gypsum, bark mulch)
Barge Unloading (steel scrap, coke, bark mulch)
Unloading: Conveyor to Stockpiles
Loading: Stockpiles to conveyor
Six Conveyor Transfer Points
Rotary Car Dump (coal)
Two Stockpiles (coal & coke)
Construction commenced: July, 1975, and April, 1986.

APPLICABLE REGULATIONS:

401 KAR 63:010, Fugitive emissions.
401 KAR 51:017, Prevention of significant deterioration of air quality.

Increases and decreases in emission rates at Gallatin Transit Authority, Incorporated's barge unloading/loading facilities that are not associated with activities at the steel mill shall be reviewed as a separate independent entity. The permittee shall be responsible for demonstrating that an activity is not associated with the steel mill.

1. Operating Limitations:

a. Barge Loading rate shall not exceed 2,000 tons per hour. (Limit on PTE).

b. Barge loading rate shall not exceed 400 tons per hour. (Limit on PTE).

c. Unloading from conveyor to stockpiles shall not exceed 2,000 tons per hour. (Limit on PTE).

d. Loading rate from stockpiles to conveyor shall not exceed 2,000 tons per hour. (Limit on PTE).

e. Conveyor shall not process more than 2,000 tons per hour. (Limit on PTE).

Operating Limitations Continued:

f. For the rotary car dump, maximum coal processing rate shall not exceed 2,000 tons per hour. (Limit on PTE).

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

2. Emission Limitations:

None.

3. Testing Requirements:

None.

4. Specific Monitoring Requirements:

The permittee shall perform monthly operational status inspections of t[illegible]facilities and dust suppression equipment. The observations shall include but not be limited [illegible] appearance of all equipment.

5. Specific Record Keeping Requirements:

The permittee shall keep records documenting mainten[illegible]rmed on dust suppression equipment. These maintenance records shall be maintai[illegible] and made [illegible]spection by the Division upon request.

6. Specific Reporting Requirements:

None.

7. Specific Control Equipment Ope[illegible]ing Conditi[illegible]

a. [illegible]permittee sh[illegible]nd/or surfact[illegible]control fugitive dust. (Work Practice BACT).

b. [illegible]tee shall o[illegible]aintain dust suppression equipment in accordance with manufactu[illegible]ations and/o[illegible]eration practices. All deficiencies shall be noted and proper maint[illegible]rmed.

c. [illegible]he permitte[illegible]ly with the standard operating procedure (SOP) plan that was submitted to the Division.

Specif[illegible] Control Equipment O[illegible]onditions Continued:

d. The permittee sh[illegible] submit updates of changes in the SOP to the Division in semi-annual reports.

Alternative Operat[illegible]g Scenarios:

[illegible]one.

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

9. Compliance Schedules:

None.

10. Compliance Certification Requirements:

See Section F.

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)
(-) P1

Description:

Alloy storage piles
Construction commenced: April, 1993

APPLICABLE REGULATIONS:

A. 401 KAR 63:010, Fugitive emissions.
B. 401 KAR 51:017, Prevention of significant deterioration of air quality.

1. Operating Limitations:

All alloy storage piles shall be enclosed on three sides with concrete walls. (WO[illegible]ACT).

2. Emission Limitations:

None.

3. Testing Requirements:

None.

4. Specific Monitoring Requirement[illegible]

None.

5. S[illegible]d Keeping [illegible]:

None.

6. Specific [illegible]ments:

No[illegible].

Specific Control E[illegible]pment Operating Conditions:

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

a. The permittee shall comply with the standard operating procedure (SOP) plan that was submitted to the Division.

2. The permittee shall submit updates of changes in the SOP to the Division in semi-annual reports.

8. Alternative Operating Scenarios:

None.

9. Compliance Schedules:

None.

10. Compliance Certification Requirements:

See Section F.

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)
(-) C1

Description:

Conveyor transfer points (existing & new)
Construction commenced: for existing April, 1993, and August 1, 1997, for new.

APPLICABLE REGULATIONS:

A. 401 KAR 63:010, Fugitive emissions.
B. 401 KAR 51:017, Prevention of significant deterioration of air quality.

1. Operating Limitations:

All conveyors shall be enclosed to assure that emissions are maintained to a mini[illegible]ractice BACT).

2. Emission Limitations:

Visible emissions shall be zero percent opacity.

3. Testing Requirements:

None.

4. Specific Monitoring Requirement[illegible]

The [illegible] shall perf[illegible]perational s[illegible]spections of the affected facilities. The o[illegible]ll include, b[illegible]ited to, the physical appearance of all equipment.

5. Specific [illegible]ing Requi[illegible]

None.

6. S[illegible]cific Reporting [illegible]

None.

Specific Control [illegible]quipment Operating Conditions:

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

a. The permittee shall comply with the standard operating procedure (SOP) plan that was submitted to the Division.

2. The permittee shall submit updates of changes in the SOP to the Division in semi-annual reports.

8. Alternate Operating Scenarios:

None.

9. Compliance Schedules:

None.

10. Compliance Certification Requirements:

See Section F.

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)
(-) D1

Description:

12 Parts cleaning tanks
Construction commenced: April, 1993

APPLICABLE REGULATIONS:

401 KAR 59:185, New solvent metal cleaning equipment.

1. Operating Limitations:

   a. The use of halogenated solvent is prohibited.

   b. The permittee shall comply with the applicable operating requirements specified in Regulation 401 KAR 59:185, New solvent metal cleaning equipment.

2. Emission Limitations:

   None.

3. Testing Requirements:

   None.

4. Specific Monitoring Requirements:

   None.

5. Specific Recordkeeping Requirements:

   None.

6. Specific Reporting Requirements:

   None.

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

7. Specific Control Equipment Operating Conditions:

The permittee shall comply with the applicable control equipment requirements specified in State Regulation 401 KAR 59:185, New solvent metal cleaning equipment.

8. Alternate Operating Scenarios:

None.

9. Compliance Schedules:

None.

10. Compliance Certification Requirements:

See Section F.

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)
(21) EG

Description:

Tunnel furnace emergency generator (1,500 KW)
Pumphouse emergency generator (1,000 KW)
Construction commenced: April, 1993
Tunnel furnace emergency generator (1500 KW)
Construction commenced: August 1, 1997

APPLICABLE REGULATIONS:

401 KAR 51:017, Prevention of significant deterioration of air quality.

1. Operating Limitations:

   a. The permittee shall use low sulfur diesel fuel in [illegible] generators. (Limit on PTE).

   b. Each emergency generator shall operate no more than 60 hours in any 12 month period. (Limit on PTE).

2. Emission Limitations:

   None.

3. Testing Requirements:

   None.

4. Specific Monitoring Requirements:

   None.

5. Specific Record Keeping Requirements:

   The permittee shall keep a log of each emergency generator's monthly hours of operation.

   Specific Reporting Requirements:

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

The permittee shall, if requested by the Division, submit a written report within 30 days following the end of each month of the emergency generators= hours of operation.

7. Specific Control Equipment Operating Conditions:

None.

8. Alternate Operating Scenarios:

None.

9. Compliance Schedules:

None.

10. Compliance Certification Requirements:

See Section F.

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)
(-)S1, (-)B1, (-)S2, (-)B2

Description:

Miscellaneous Dust Emission Units Consisting of:

(-) S1 **B** Existing: EAF Baghouse Dust Silo, Injection Carbon Silo, Two Granular Lime Silos, Two Slag Conditioner Mixture Silos

(-) B1 **B** Existing: Lime/Carbon System **B** Scrap Bucket Additions: Rail & Truck Unloading Station, Carbon Silo #1, Lime Silo #2, Lime/Lime Silo #3, Transfer into Buckets 1 &2, Transfer into

(-) S2 **B** New: EAF Baghouse Dust Silo, Injection Carbon Silo, Two Granular Lime Silos, Two Slag Conditioner Mixture Silos

(-) B2 **B** New: Lime/Carbon System **B** Scrap Bucket Additions: Rail & Truck Unloading Station, Carbon Silo #1, Lime Silo #2, Lime/Lime Silo #3, Transfer into Buckets 1 &2, Transfer into

Construction commenced: April, 1993, for existing facilities, August 1, 1997, for new facilities.

APPLICABLE REGULATIONS:

A. 401 KAR 63:010, Fugitive emissions
B. 401 KAR 51:017, Prevention of significant deterioration of air quality
C. 401 KAR 59:575, Standards of performance for steel plants: electric arc furnaces and argon-oxygen decarburization vessels constructed after August 17, [illegible] CFR 60, Subpart AAa)
D. 401 KAR 59:010, New process operations

1. Operating Limitations:

None.

2. Emission Limitations:

a. Except for the EAF baghouse dust silos (new and existing), visible emissions from the listed affected facilities shall not equal or exceed 20% opacity. (401 KAR 59:010).

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

b. Visible emissions from the EAF baghouse dust silos shall not equal or exceed 10% opacity, on and after the date on which the performance test required to be conducted is completed. (40 CFR 60.272b).

3. Testing Requirements:

a. With respect to the EAF baghouse dust silos (new and existing), th[illegible]mittee shall c[illegible] the requirements of 40 CFR 60.275a, test methods and procedures.

b. The permittee shall determine the opacity, during operation, fr[illegible]ch stack or [illegible]nt by Reference Method 9 on a quarterly basis, or more frequently if requested by the [illegible]n. If [illegible] exceedance of the opacity limit is determined, the permittee shall conduct Reference [illegible]til five consecutive monitoring days demonstrate compliance with the opacity limit.

4. Specific Monitoring Requirements:

a. The permittee shall perform a qualitative visual observation [illegible]f the opacity of e[illegible]ach stack/vent on a weekly basis. Visual observation shall be m[illegible] any air emissio[illegible]pt for water vapor) are visible from the vent/stack and the [illegible]rmine whether [illegible]y visible emissions are normal for the process.

b. The permittee shall determine the opaci[illegible] of emissions [illegible] Referenc[illegible] if visible emissions from any stack/vent is perceived or believed [illegible] exceed the [illegible]plicable stan[illegible]d.

c. The permittee shall perform a[illegible]pection of [illegible] control equip[illegible]nt for any necessary repairs if visual emissions from any stack/ve[illegible]s perceived [illegible]lieved to be [illegible]normal or exceed the applicable standard.

d. [illegible]ermittee sh[illegible]nthly operatio[illegible]s inspections of the affected facilities and d[illegible] equipment. [illegible]ns shall include but not be limited to, the physical appearance of al[illegible]

5. Specific [illegible]equirement[illegible]

a. The permittee [illegible] a log of the weekly qualitative visual observations of the opacity of [illegible]e emissions from each [illegible]. The log shall note: (1) whether any air emissions (except for water vapor) were visible from [illegible] vent/stack; (2) all emission points from which visible emissions occurred; and (3) whether the visible e[illegible]ssions were normal for the process.

b. The permitte[illegible] shall keep records documenting all deficiencies noted during the monthly operational status [illegible]spections and the resulting maintenance that was performed.

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

c. Maintenance records relating to opacity of emissions shall be maintained and made available for inspection by the Division upon request.

6. Specific Reporting Requirements:

Any exceedance of the opacity limit shall be reported to the Division within 30 days. For each exceedance, the company shall submit the daily, Reference Method 9, visible emission reading for the emission point, within 30 days of the end of the calendar month.

7. Specific Control Equipment Operating Conditions (Existing and New):

a. EAF Baghouse Dust Silos - Install, operate and maintain a baghouse designed to control particulate grain loading to 0.005 grain/dscf and the flow rate to 900 dscf/m. (Work Practice BACT).

b. Injection Carbon Silos - Install, operate and maintain a bin vent filter designed to control particulate grain loading to 0.01 grain/dscf and the flow rate to 900 dscf/m. (Work Practice BACT).

c. Granular Lime Silos - Install, operate and maintain a bin vent filter designed to control particulate grain loading to 0.01 grain/dscf and the flow rate to 900 dscf/m. (Work Practice BACT).

d. Slag Conditioner Mixture Silos - Install, operate and maintain a bin vent filter designed to control particulate grain loading to 0.01 grain/dscf and the flow rate to 900 dscf/m. (Work Practice BACT).

Specific Control Equipment Operating Conditions (Existing and New) Continued:

e. Truck Car Unloading - Install, operate and maintain a baghouse designed to control particulate grain loading to 0.01 grain/dscf and the flow rate to 5000 dscf/m.

f. Carbon Silos - Install, operate and maintain a bin vent filter designed to control particulate grain loading to 0.01 grain/dscf and the flow rate to 900 dscf/m. (Work Practice BACT).

g. Lime Silos #2 - Install, operate and maintain a bin vent filter designed to control particulate grain loading to 0.01 grain/dscf and the flow rate to 900 dscf/m. (Work Practice BACT).

h. Lime/Lime Silos #3 - Install, operate and maintain a bin vent filter designed to control particulate grain loading to 0.01 grain/dscf and the flow rate to 900 dscf/m. (Work Practice BACT).

i. Transfers to Buckets 1 &2 - Install, operate and maintain a baghouse designed to control particulate grain loading to 0.01 grain/dscf and the flow rate to 5000 dscf/m. (Work Practice BACT).

SECTION B EMISSION POINTS, AFFECTED FACILITIES, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

j. Transfers into Bucket 3 - Install, operate and maintain a baghouse designed to control particulate grain loading to 0.01 grain/dscf and the flow rate to 5000 dscf/m. (Work Practi BACT).

k. The permittee shall comply with the standard operating procedure (SO plan that l to the Division to ensure that the specified limitations are being met. Th plan shall i not be limited to, pressure drops, where applicable, normal visual e ions, standard schedules.

l. The permittee shall submit updates of changes in the SOP to t ion in emi-annual reports.

m. The permittee shall operate and maintain baghouses and bin ve accordance with manufacturer=s specifications and/or standard operation practices and sh r maintenance of any deficiencies noted during monthly operational status inspectio

8. Alternate Operating Scenarios:

None.

9. Compliance Schedules:

None.

10. Compli e Certification nts:

a. tion F.

b. shall certif ion, annually, that a daily visible emission survey was conducted fo point that ject to a daily visible emission survey under Section 3. The certifi e whether t ission point was in compliance with the applicable opacity requi nts.

SECTION C - INSIGNIFICANT ACTIVITIES

The following listed activities have been determined to be insignificant activities for this source pursuant to Regulation 401 KAR 50:035, Section 5(4).

	Description	Regulation
1.	One HCl Dip Tank (existing)	None
2.	Coil Identification System (existing)	None
3.	Melt Shop Portable Arc Welders	401 KAR
4.	Melt Shop Cutting Torches	401 KAR
5.	Melt Shop Portable Plasma Cutter	401 KAR 63:010
6.	Melt Shop Maintenance (Shell/Ladle/Tundish Repair)	:010
7.	Tundish Spray Station	401 KAR 63:010
8.	Rolling Mill Plasma Cutter at Coiler	401 KAR 63:010
9.	Caster Area Cutting Torch Drops	401 KAR :010
10.	Cutting Torch to Ignite Oxygen Lance	AR 0
11.	Stationary torch	401 KAR 63:010
12.	Cutting of Liquid Steel Cleaning of Dummy Bar	401 KAR 63:010
13.	Caster Area Pouring Spray Chamber	401 KAR 63:010

SECTION C - INSIGNIFICANT ACTIVITIES CONTINUED

14.	Reheat Furnace Area Maintenance Welding Area	401 KAR 63:010
15.	Reheat Furnace Scale Handling	401 KAR 63:010
16.	6 Stand Rolling Mill	401 KAR 63:010
17.	Rolling Mill Steam Cleaners	401 KAR 63:010
18.	Rolling Mill Cutting Torches	401 KAR 63:010
19.	Rolling Mill Maintenance Welding Areas	401 KAR 63:010
20.	Rolling Mill High Pressure Descale Operation	401 KAR 63:010
21.	Roll Grinding	401 KAR 63:010
22.	Scale Pits	401 KAR 63:010
23.	Rolling Mill Shear Station	401 KAR 63:010
24.	Portable Welders	401 KAR 63:010
25.	Baghouse Portable Cutting Torches	401 KAR 63:010
26.	Pump House Portable Cutting Torches	401 KAR 63:010
27.	Pump House Sludge Pump	401 KAR 63:010
28.	Scrap Conveyor	401 KAR 63:010
29.	Scrap Bucket	401 KAR 63:010
30.	Alloy Handling	401 KAR 63:010
31.	Scrap Storage and Handling	401 KAR 63:010
32.	Outside Maintenance Equipment	401 KAR 63:010

SECTION C - INSIGNIFICANT ACTIVITIES CONTINUED

33.	Miscellaneous Heaters (Each Natural Gas-fired And Less Than 1 MM Btu/Hour)	None
34.	Various Pieces of Mobile Equipment	401 KAR 63:010
35.	Miscellaneous Petroleum and Non-Petroleum Storage Tanks, each with Capacity Less Than 10,567 gallons)	401 KAR 59
36.	Replacement/Repair of Control Equipment	401 KA 010
37.	Parking Lots	401 KAR
38.	Miscellaneous Kerosene Space Heaters (Seasonal Use)	None
39.	Three locomotives (two existing, one new)	
40.	Emergency electric generators and emergency fire fighting water pump engines (except boilers) rated at 500 hp or less that use only gasoline, natural gas, LP gas, or distillate oil that are operated less than 500 h per year (as verified by appro te records).	None
41.	W reatment sewage o excludi tion or incinerati	None
42.	Labo ry fum d v s used exclus hemical or physical or for bench-scale p tu n R&D facilities.	None

ON C - I GNIFICANT ACTIVITIES CONTINUED

43.	Indirect heat exchangers or water heaters rated at 1 million BTU per hour or less actual heat input that use #2 fuel oil, wood, natural gas, LP gas, or refinery fuel gas.	None
44.	Use of Rolling Mill Lubricants During Hot Rolling	None

SECTION D - SOURCE EMISSION LIMITATIONS AND TESTING REQUIREMENTS

1. The permittee shall only use natural gas as fuel in combustion emission units, except for the emergency generators which shall use diesel fuel. Each combustion unit shall be equipped with low NO_x burners unless otherwise specified herein.

2. Except as otherwise provided herein, hourly BACT emission limitations shall be achieved over three heats unless a corresponding compliance demonstration requires a longer averaging period.

3. Compliance with Work Practice BACT limitations established herein shall be based upon a one-month average.

4. Compliance with annual limitations established herein shall be based upon 12 monthly emissions during any consecutive 12-month period.

5. No oils or lubricants shall be applied to slabs or coils, other than approved by the Division.

6. The permittee shall take reasonable precautions to prevent particulate dust emissions from becoming airborne. Visible fugitive dust emissions beyond the property line are prohibited. (401 KAR 63:010).

7. If the National Park Service demonstrates that the increase in emissions allowed by this permit adversely impact the air quality-related values of Mammoth Cave, and the Division concurs, this permit shall be re-opened in accordance with Regulation 401 KAR 50:035, Section 18. (40 CFR Part 52 & 402 KAR 51:017).

SECTION E - CONTROL EQUIPMENT CONDITIONS

Pursuant to 401 KAR 50:012, Section 1(1) and 401 401 KAR 50:055, Section 2(5), at all times, including periods of startup, shutdown and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the cabinet which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

SECTION F - MONITORING, RECORD KEEPING, AND REPORTING REQUIREMENTS

1. When continuing compliance is demonstrated by periodic testing or instrumental monitoring, the permittee shall compile records of required monitoring information that include:

   a) Date, place as defined in this permit, and time of sampling or measurements;

   b) Analyses performance dates;

   c) Company or entity that performed analyses;

   d) Analytical techniques or methods used;

   e) Analyses results; and

   f) Operating conditions during time of sampling or measurement.

2. Records of all required monitoring data and support information, including calibrations, maintenance records, and original strip chart recordings, all reports required by the Division for Air Quality, shall be retained at the source and this permit for a period of five years and shall be made available for inspection upon request by any duly authorized representative of the Division for Air Quality.

3. The permittee shall allow the Cabinet or authorized representatives to perform the following:

   a) Enter upon the premises where a source or emissions-related activity is conducted, or where records are kept;

   b) Have access to and copy, at reasonable times, any records required by the permit:

      i) during normal operating hours and
      ii) during periods of emergency when prompt access to records is essential to assessment by the Cabinet.

   c) Inspect, at reasonable times, any facilities, equipment (including monitoring and pollution control equipment), practices, or operations required by the permit. Reasonable times shall include, but are not limited to the following:

      i) During all hours of operation at the source,

SECTION F - MONITORING, RECORD KEEPING, AND REPORTING REQUIREMENTS (CONTINUED)

ii) For all sources operated intermittently, during all hours of operation at the source and the hours between 8:00 a.m. and 4:30 p.m., Monday through Friday, excluding holidays, and
iii) During an emergency; and

d) Sample or monitor, at reasonable times, substances or para[illegible] to assure c[illegible] with the permit or any applicable requirements. Reason[illegible] times shall in[illegible] are not limited to the following:

i) During all hours of operation at the source,
ii) For all sources operated intermittently, during [illegible] of operation at the source and the hours between 8:00 a.m. and 4:30 p[illegible] through Friday, excluding holidays, and
iii) During an emergency.

4. No person shall obstruct, hamper, or interfere with any C[illegible]inet employe[illegible]ed representative while in the process of carrying out off[illegible] Refusal of e[illegible]ccess may constitute grounds for permit revocation and [illegible]d penalties.

5. Reports of any monitoring required by this p[illegible]mit, other t[illegible] c[illegible]ion monitors, shall be reported to the Division's Flore[illegible]e Regional [illegible]ffice n[illegible] the six-month anniversary date of this permit and every six months [illegible]hereafter dur[illegible]g the life of this permit, unless otherwise stated in this per[illegible] All repor[illegible] shall be po[illegible]marked by the 30th day following the applicable due dat[illegible]ta from t[illegible] continuous [illegible]mission monitors shall be reported to the Technical Servic[illegible]ranch in th[illegible]ivision's [illegible]nkfort office in accordance with the requirements of Regula[illegible] 401 KAR [illegible] Ge[illegible] Provisions, Section 3(3). All report[illegible]hall be certified [illegible]sponsible offi[illegible] to Section 6(1) of Regulation 401 KA[illegible]5, Permits[illegible]ons from pe[illegible]irements shall be clearly identified in t[illegible]

6. a. [illegible]e with the p[illegible] Regulation 401 KAR 50:055, Section 1 the owner or [illegible]all notify t[illegible]n for Air Quality's Florence Regional Office co[illegible]s, shutdow[illegible] or malfunctions as follows:
[illegible]ns during any planned shutdowns and ensuing startups will exce[illegible]rds notification shall be made no later than three (3) days before[illegible]d shutdown, or immediately following the decision to shut down, [illegible]utdown is due to events which could not have been foreseen three ([illegible] days before the shutdown.

[illegible]TION F - MO[illegible]TORING, RECORD KEEPING, AND REPORTING [illegible]UIREMENTS (CONTINUED)

2. When emissions due to malfunctions, unplanned shutdowns and ensuing startups are or may be in excess of the standards notification shall be made within 24 hours by telephone (or other electronic media) and shall cause written notice upon request.

b. In accordance with the provisions of Regulation 401 KAR 50:035, Section [illegible], the owner or operator shall prompt deviations from permit requirements, including attributed to upset conditions to the Division Quality Florence Regional Office. Prompt reports shall be defined as quarterly for any deviation related to emission standards(other than emission exceedances of General Condition 6(a) above) semi-annually for all other deviations from the permit requirements if not otherwise specified in the permit.

7. Pursuant to Regulation 401 KAR 50:035, Permits, Section 7(2)(b), the permittee shall certify compliance with terms and conditions contained in this permit, annually on the permit issuance anniversary date by completing and returning a Compliance Certification Form (DEP 7007CC) as specified in e. below in accordance with the following requirements:

a. Identification of each term or condition of the permit that is the basis of the certification;

b. The compliance status regarding each term or condition of the permit;

c. Whether compliance was continuous or intermittent; and

d. The method used for determining the compliance status for the source, currently and over the reporting period, pursuant to 401 KAR 50:035, Section 7(1)(c),(d), and (e).

e.. The certification shall be postmarked by the thirtieth (30) day following the applicable permit issuance anniversary date. Annual compliance certifications should be mailed to the following addresses:

SECTION F - MONITORING, RECORD KEEPING, AND REPORTING REQUIREMENTS (CONTINUED)

Division for Air Quality
Florence Regional Office
8020 Ewing Boulevard, Suite 110
Florence, KY 41042

U.S. EPA Region IV
Air Enforcement Branch
Atlanta Federal Center
61 Forsyth St.
Atlanta, GA 30303-896

Division for Air Quality
Central Files
803 Schenkel Lane
Frankfort, KY 40601

e) The certification shall be postmarked by the thirtieth (30) day follow ficable permit issuance anniversary date.

8. In accordance with Regulation 401 KAR 50:035 ection mittee shall report all information necessary to determine its subject missions.

1. The permitting authority may requ other facts beyond ite condition #7 to determine the compliance statu the source pursuant to 1 KAR 50:035, Section 7(2)(d).

2. Instrumental or non instr ental monit , which consist of record keeping, may be performed in ad on to or in testing to the extent necessary yield reliable d purposes o ion of continuing compliance with conditions t.

9. Pursu n VII.3 of anual of the Division for Air Quality as referenced by Regul AR 50:016,), results of performance test shall be submitted to the Divis urce or its tative within forty-five days after the completion of the fi

SECTION G - GENERAL CONDITIONS

(a) General Compliance Requirements

1. The permittee shall comply with all conditions of this permit. A noncompli[ance] be (a) violation(s) of state regulation 401 KAR 50:035, Perm[its], Section[ ] for federally enforceable permits is also a violation of Fe[deral] Statute 42 U[.S.C.] through 7671q (the Clean Air Act) and is grounds for enfo[rcement] action in addi[tion] not limited to the termination, revocation and reissuanc[e] or revision of this permi[t].

2. The filing of a request by the permittee for any permit re[vision], revocation, reissuance, or termination, or of a notification of a planned change [or] alleged noncompliance, shall not stay any permit condition.

3. This permit may be revised, revoked, reopened and re[issued], or [terminated] for cause. The permit will be reopened for ca[use] revised accordingly under the follo[wing] circumstance[s]:

a) If additional applicable requireme[nts] [become] applicable to the sou[rce] and the remaining permit term is three (3) years or l[ess]. In such case, the reopening shall be completed no later th[an] eighteen (18) mo[nths] after promulgation of the applicable requirement. A reopening sh[all] not be re[quired] if compliance with the applicable requireme[nt] is not required until af[ter] the date on which the permit is due to expi[re], unless this permit or any of its terms and conditions have been extend[ed] pursuant t[o] Regulation [401] KAR_50:035, Section 12(2)(c);

b) The Cabi[net] or U. S. EPA [determines] that the permit must be revised or revoke[d] to ensure compliance [with] the applicable requirements.;
The Cabi[net] or U. S. EPA determines that the permit contains a material mistake or th[at] inaccurate statements were made in establishing the emissions standards or oth[er] terms or conditions of the permit;

Proceedings to reopen and re[issue] a permit shall follow the same procedures as apply to initial p[ermit] issuance and shall affect only those parts of the permit for which cause to reopen ex[ists]. Such reopenings shall be made as expeditiously as practicable. Reopenings sh[all] not be initiated before a notice of intent to reopen is provided to the source by the Division, at least thirty (30) days in advance of the date the permit is to be reopened, except that the Division may provide a shorter time period in the case of an emergency.

General Compliance Requirements (Continued)

4. The permittee shall furnish to the Division, in writing, information that the Division may request to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit, or to determine compliance with the permit.

5. Any condition or portion of this permit which becomes suspended or is ruled invalid as a result of any legal or other action shall not invalidate any other condition or condition of this permit.

6. The permittee shall not use as a defense in an enforcement action the contention that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance.

7. Except as identified as state-origin requirements in this permit, all terms and conditions contained herein shall be enforceable by the United States Environmental Protection Agency and citizens of the United States.

8. This permit shall be subject to suspension if the permittee fails to pay all emission fees within 90 days after the date of notice as specified in 40 CFR Part 70, Section 3(6).

9. Nothing in this permit shall alter or affect the liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance.

10. This permit shall not convey property rights or exclusive privileges.

11. Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by the Kentucky Cabinet for Natural Resources and Environmental Protection or any other federal, state or local agency.

12. Nothing in this permit shall affect the authority of U.S. EPA to obtain information pursuant to Federal Statute 42 USC 7414, Inspections, monitoring, and entry.

13. Nothing in this permit shall alter or affect the authority of U.S. EPA to impose emergency orders pursuant to Federal Statute 42 USC 7603, Emergency orders.

14. Permit Shield: Except as provided in State Regulation 401 KAR 50:035, Permits, compliance by the affected facility herein with the conditions of this permit shall be deemed to be compliance with all applicable requirements identified in this permit as of the date of issuance of this permit.

SECTION G - GENERAL CONDITIONS (CONTINUED)

General Compliance Requirements (Continued):

15. The applicability of the following regulations has been investigated and found not to apply to the source for the following reasons:

	Regulation	Reasoning
1.	401 KAR 63:022	Emissions belo[w] significant leve[l]
2.	401 KAR 59:155	Not a coal pr[e]ration plan[t]
3.	401 KAR 60:042	Not an indust[rial] [g]enerating unit
4.	401 KAR 60:043	Not an industria[l] [s]ting unit.

16. All emissions limitations listed in this permit shall apply at all times except [during] periods of start-up, shutdown, or malfunctions in accordance with State Regulation 401 [KAR] 50:035, general compliance requirements.

17. All permits previously issued to this source at this locatio[n] are null and void.

(b) Permit Expiration and Reapplication Requirements

This permit shall remain in effect for a fixed term of five (5) years following the original date of issue. Permit expiration shall terminate the source's right to operate unless a timely and complete renewal application has been submitted to the Division at least six months prior to the expiration date of the permit. Upon a timely and complete submittal, the authorization to operate within the terms and conditions of this permit, including any permit shield, shall remain in effect beyond the expiration date, until the renewal permit is issued or denied by the

(c) Permit R[evisions]

1. A minor permit revision procedure may be used for permit revisions involving the use of economic incentives, marketable permit, emission trading, and other similar approaches, to the extent that these minor permit revision procedures are explicitly provided for in the SIP or in applicable requirements and meet the relevant requirements of Regulation 401 KAR 50:035, Section 15.

SECTION G - GENERAL CONDITIONS (CONTINUED)

Permit Revisions (continued)

2. This permit is not transferable by the permittee. Future owners and operators shall obtain a new permit from the Division for Air Quality. The new permit may be processed as an administrative amendment if no other change in this permit is necessary, and provided that a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new permittee has been submitted to the Division authority prior to the transfer.

(d) Construction, Start-Up, and Initial Compliance Certification Requirements

1. The permittee shall install, calibrate, maintain, and operate devices which continuously monitor and record the NO_X and CO concentrations of the gaseous effluents leading to each of the the baghouses, or other approved locations, for E1 and E2. The NO_X continuous emission monitor (CEM) for E1 shall be installed and calibrated within 180 days of the public notice date of the draft permit. The CEMs for NO_X and CO shall be installed and calibrated upon start-up of E2.

2. Construction of process and/or air pollution control equipment authorized by this permit shall be conducted and completed only in compliance with conditions of this permit.

3. Within thirty (30) days following commencement of construction, but not later than fifteen (15) days following start-up, and attainment of the maximum production rate specified in the permit application, or within fifteen (15) days following the issuance date of this permit, whichever is later, the permittee shall furnish the Division for Air Quality's Florence Regional Office in writing, with a copy to the Division's Frankfort Central Office, notification of the following:

a) The date of construction commenced.
The date of start-up of the affected facilities listed in this permit.
The date on which maximum production rate specified in the permit application was achieved.

SECTION G - GENERAL CONDITIONS (CONTINUED)

Construction, Start-Up, and Initial Compliance Certification Requirements (Continued)

4. Pursuant to State Regulation 401 KAR 50:035, Permits, Section 13(1), unless co... commenced on or before 18 months after the date of issue of this p...it, or if c... commenced and then stopped for any consecutive period of ...onths or m... construction is not completed within eighteen (18) months of th... cheduled com...pl... then the construction and operating authority granted by this pe...t for those af...ted facil... for which construction was not completed shall immediately ...ome invali... Extensions o... the time periods specified herein may be granted by the Divi...on a...tisfactory request showing that an extension is justified.

5. Operation of the affected facilities for which construction is auth...rmit shall not commence until compliance with the applicable standa... speci... has been demonstrated pursuant to 401 KAR 50:055, except as provided in this pe...

6. This permit shall allow time for the initial start-up, c... compliance ...stration of the affected facilities listed herein. However ... days after ac...eving the maximum production rate at which the affect...acilities ...ted but not later than 180 days after start-up of such facilitie... the permi...e s... performance demonstration (test) on the affected facilit... in accorda...e with R... 401 KAR 50:055, General compliance requirements. Th...e perform...ce tests m...t also be conducted in accordance with General Conditio...d)6 of thi...ermit and th... permittee must furnish to the Division for Air Quality's Fra...rt Central ...fice a writte...eport of the results of such performance test.

7. Purs...t to Section VI...(1... of the poli... the Division for Air Quality as re...by Regula...R 50:016, S...(1), at least one month prior to the date t... erformanc... permittee shall complete and return a Compliance Test Prot... DEP 6027) ...ion's Frankfort Central Office. Pursuant to 401 KAR 50:045, ...he Divisio...tified of the actual test date at least ten (10) days prior to the...

G - GENERAL CONDITIONS (CONTINUED)

(e) Acid Rain Program Requirements

If an applicable requirement of Federal Statute 42 USC 7401 through 7671q (the Act) is more stringent than an applicable requirement promulgated pursuant to Title 42 USC 7651 through 7651o (Title IV of the Act), both provisions shall apply, and be state and federally enforceable.

(f) Emergency Provisions

1. An emergency shall constitute an affirmative defense to an action for noncompliance with the technology-based emission limitations if the permittee demonstrates through properly signed contemporaneous operating logs or other relevant evidence:

   i) An emergency occurred and the permittee can identify the cause(s) of the emergency;
   ii) The permitted facility was at the time being properly operated;
   iii) During an emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in the permit; and
   iv) The permittee notified the Division within two working days and submitted written notice of the emergency to the Division within two working days after the time when emission limitations were exceeded due to the emergency. The notice shall meet the requirements of 401 KAR 50:035, Permits, Section 7(1)(e), and include a description of the emergency, steps taken to mitigate emissions, and the corrective actions taken. This requirement does not relieve the source from any other local, state or federal notification requirements.

2. The conditions listed in General Condition (f)1 above are in addition to any emergency or upset provision(s) contained in any applicable requirement.

3. In an enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.

SECTION G - GENERAL CONDITIONS (CONTINUED)

(g) Risk Management Provisions

The permittee shall comply with all applicable requirements of 40 CFR Part [illegible] Risk Management Plan provisions. If required, the permittee shall:

a. Submit a Risk Management Plan to U.S. EPA, Region IV with a copy to the Division and comply with the Risk Management Program by June 21, 1999 or a later date specified by the U.S. EPA.

b. Submit additional relevant information if requested by the Division or the U.S. EPA.

(h) Ozone Depleting Substances

1. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:

a. Persons opening appliances for maintenance, service, repair, or disposal shall comply with the required practices contained in 40 CFR 82.156.

b. Equipment used during the maintenance, service, repair, or disposal of appliances shall comply with the standards for recycling and recovery equipment contained in 40 CFR 82.158.

c. Persons performing maintenance, service, repair, or disposal of appliances shall be certified by an approved technician certification program pursuant to 40 CFR [illegible]

Persons disposing of small appliances, MVACs, and MVAC-like appliances (as defined at 40 CFR 82.152) shall comply with the record keeping requirements pursuant to 40 CFR 82.166.

e. Persons disposing of commercial or industrial process refrigeration equipment shall comply with leak repair requirements pursuant to 40 CFR 82.156.

SECTION G - GENERAL CONDITIONS (CONTINUED)

Ozone Depleting Substances (Continued)

f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant shall keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR 82.166.

2. If the permittee performs service on motor (fleet) vehicle air conditioners containing ozone-depleting substances, the source shall comply with all applicable requirements specified in 40 CFR 82, Subpart_B,_Servicing of Motor Vehicle Air Conditioners.